

## IN THE CLAIMS:

Please cancel claims 9-11 and 28, amend the claims as follows and new claims 29-32:

1. (Currently Amended) A method for determining shallow water flow risk, comprising:

developing a geologic model of shallow water flow risk areas;

performing a stratigraphic analysis on only P-wave seismic data to determine a control location within the P-wave seismic data;

applying a pre-stack full waveform inversion on only the compressional P-wave seismic data at ~~a the selected~~ control location to provide an elastic model, wherein the elastic model comprises ~~pressure-P~~ -wave velocity and ~~shear S~~-wave velocity;

computing a ratio between the ~~pressure-P~~-wave velocity and the ~~shear S~~-wave velocity; and

identifying shallow water flow risk areas using the ~~pressure-P~~-wave velocity to the ~~shear S~~ -wave velocity ratio.

2. (Original) The method of claim 1, wherein the seismic data comprises seismic data selected from the list consisting of one-dimensional seismic data, two-dimensional seismic data, and three-dimensional seismic data.

3. (Original) The method of claim 1, wherein the elastic model further comprises attributes selected from the list consisting of density, Poisson's ratio, and Lamé elastic parameters.
4. (Original) The method of claim 1, further comprising processing the seismic data to enhance its stratigraphic resolution.
5. (Original) The method of claim 4, wherein the processing the seismic data comprises sub-sampling the seismic data to less than two millisecond intervals.
6. (Original) The method of claim 4, wherein the processing the seismic data comprises using an algorithm with an amplitude preserving flow.
7. (Original) The method of claim 4, wherein the processing the seismic data comprises using an algorithm selected from the list consisting of a pre-stack time migration, accurate velocity normal-moveout correction, and noise removal algorithms.
8. (Original) The method of claim 1, wherein the control location comprises a plurality of control locations.
9. (Cancelled)
10. (Cancelled)

11. (Cancelled)

12. (Original) The method of claim 11, wherein performing the stratigraphic analysis comprises identifying the control location by using the geologic model to identify a geologic feature selected from this list consisting of faults, blow-outs, bioherms, chaotic facies, cones, diapers, domes, gas vents, gas mounds, mud volcanoes, popckmarks, scarps, slumps, channels, slope fan deposition, and bottom simulator reflectors.

13. (Original) The method of claim 9, wherein selecting the control location within the seismic data further comprises evaluating the seismic attributes of the seismic data.

14. (Original) The method of claim 13, wherein evaluating the seismic attributes comprises using amplitude-variation-with-offset attributes, comprising intercept and gradient.

15. (Previously Presented) The method of claim 13, wherein evaluating the seismic attributes comprises evaluating polarity changes in reflection coefficient.

16. (Cancelled)

17. (Original) The method of claim 1, wherein the pre-stack waveform inversion comprises applying a genetic algorithm.

18. (Original) The method of claim 16, wherein the genetic algorithm comprises:  
generating a plurality of elastic earth models;  
generating pre-stack synthetic seismograms for the elastic earth models;  
matching the generated seismograms with the seismic data;  
generating a fitness for the elastic earth models;  
genetically reproducing the elastic earth models using the fitness for the elastic earth models; and  
determining convergence of the reproduced elastic earth models to select the elastic model.
19. (Original) The method of claim 18, wherein the plurality of elastic earth models comprises a random population of the elastic earth models.
20. (Previously Presented) The method of claim 1, wherein applying the pre-stack full waveform inversion comprises using an exact wave equation having mode conversions and interbed multiple reflections.
21. (Original) The method of claim 18, wherein matching the generated seismograms with a plurality the seismic data further comprises matching normal moveout of the generated seismograms and the seismic data, and matching reflection amplitudes of the generated seismograms and the seismic data.

22. (Original) The method of claim 18, wherein genetically reproducing the elastic earth models using the fitness for the elastic earth models comprises:

reproducing the elastic earth models in proportion to the elastic earth models fitness;

randomly crossing over the reproduced elastic earth models; and

mutating the reproduced elastic earth models.

23. (Original) The method of claim 1, further comprising applying a post-stack inversion on the seismic data using the elastic model to determine the shallow water flow risk over a 3D volume.

24. (Original) The method of claim 1, wherein the post-stack inversion is performed using an AVO intercept and a pseudo shear-wave data volume.

25. (Currently Amended) The method of claim 1, wherein shallow water flow risk is identified when the ~~pressure~~-P-wave velocity compared to the ~~shear~~ S-wave velocity is between approximately 3.5 and approximately 7.

26. (Currently Amended) A computerized method for determining shallow water flow risk using seismic data comprising:

processing the P-wave seismic data to enhance its stratigraphic resolution, wherein the P-wave seismic data are obtained from marine towed hydrophones;

selecting a control location comprising:

performing a stratigraphic analysis on the P-wave seismic data; and  
evaluating the seismic attributes of the P-wave seismic data;

applying a pre-stack waveform inversion on the P-wave seismic data at a selected the control location to provide an elastic model, wherein the elastic model comprises pressure P-wave velocity and shear S-wave velocity;

applying a post-stack inversion on the P-wave seismic data using the elastic model to map a ratio between the P-wave velocity and the S-wave velocity in a three dimensional (3D) volume; and

determining the shallow water flow risk using the ratio between the P-wave velocity and the S-wave velocity in the 3D volume ~~computing a ratio between the pressure-wave velocity and the shear-wave velocity based on the post-stack inverted elastic model to determine the shallow water flow risk.~~

27. (Original) The method of claim 26, wherein the pre-stack waveform inversion comprises using a genetic algorithm comprising:

generating a plurality of elastic earth models;

generating pre-stack synthetic seismograms for the elastic earth models;

matching the generated seismograms with the seismic data;

generating a fitness for the elastic earth models;

genetically reproducing the elastic earth models using the fitness for the elastic earth models; and

determining convergence of the reproduced elastic earth models to select the elastic model.

28. (Cancelled)

29. (New) A method for determining a shallow water flow risk area, comprising:

developing a geologic model of the shallow water flow risk area;

performing a stratigraphic analysis on only P-wave seismic data to determine a control location within the P-wave seismic data;

applying a pre-stack waveform inversion on the P-wave seismic data at the control location to provide P-wave velocity ( $V_p$ ) and Poisson's ratio;

computing for S-wave velocity ( $V_s$ ) using the P-wave velocity ( $V_p$ ) and the Poisson's ratio;

computing for a ratio between the P-wave velocity ( $V_p$ ) and the S-wave velocity ( $V_s$ ); and

identifying the shallow water flow risk area using the ratio ( $V_p/V_s$ ).

30. (New) The method of claim 29, wherein the S-wave velocity ( $V_s$ ) is computed using

$$v = \frac{1 - 2 \left( \frac{V_s}{V_p} \right)^2}{2 \left[ 1 - \left( \frac{V_s}{V_p} \right)^2 \right]}, \text{ where } v \text{ is the Poisson's ratio, } V_p \text{ is the P-wave velocity and } V_s \text{ is the}$$

S-wave velocity.

31. (New) The method of claim 1, wherein the P-wave seismic data are a single component P-wave seismic data.

32. (New) The method of claim 1, wherein the S-wave velocity is obtained indirectly from an amplitude variation with offset (AVO) analysis of the P-wave seismic data.